PETROLEUM REFINERIES, INCLUDING CRACKING PLANTS, IN THE UNITED STATES JANUARY 1, 1951

BY J. G. KIRBY

* * * * * * * * * **Information Circular 7613**

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J. G. Kirby 1/

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SUMMARY

Crude-Oil Capacity

The total number of petroleum refineries in the United States continued to decline during 1950, and according to the Bureau of Mines annual refinery capacity survey there were 357 refineries January 1, 1951, compared with 367 a year ago. The total throughput capacity increased 267,344 barrels daily during the year to 6,963,644 barrels daily as of January 1, 1951, continuing the trend of the past several years to increase the throughput capacity of the refineries and decrease the number of plants. The capacity of the average refinery to process crude oil increased during 1950 from 18,246 barrels daily to 19,506. The Indiana-Illinois refinery district accounted for 110,175 barrels, or 41 percent of the total crude-oil capacity increase, the Oklahoma-Kansas district, 17 percent, the California district, 14 percent, the East Coast district, 13 percent, and the Louisiana Gulf Coast district, 12 percent. Slight declines in crude-oil capacity were reported in the Texas Inland, Texas Gulf Coast, New Mexico, and Appalachian refinery districts.

The 160,100 barrels of additional crude-oil capacity that was building January 1, 1951, represents an increase of 10 percent over the year earlier figure. The only completely new refinery listed as under construction at the beginning of 1951 is located at Superior, Wisconsin. Other new construction involves enlargement of existing refineries. Plans for at least five additional new refineries are under consideration, and construction is expected to begin during the current year.

Increased petroleum demands during the last half of 1950 resulted in the reactivating of several idle plants and much of the shutdown capacity of operating refineries. Less than 4 percent, or 261,829 barrels, of the total daily crude-oil capacity was reported as not being in operation January 1, 1951, compared with 7 percent reported as inactive the previous year. The Louisiana Gulf Coast refinery district was the only area reporting an increase in shutdown capacity.

The operating ratio of the petroleum refinery industry, as indicated by dividing the January 1951 crude runs to stills of 6,450,000 barrels daily by the total installed capacity January 1, 1951, was 92.6 percent, compared with a ratio of 81.9 percent at the beginning of 1950.

Cracked-Gasoline Capacity

The daily average capacity of cracking facilities to produce cracked gasoline was 1,853,106 barrels on January 1, 1951, a gain of 32,423 barrels,

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or less than 2 percent, over the previous year. The Indiana-Illinois district reported an increase of 23,000 barrels daily, the Texas Gulf Coast district 15,000 barrels daily, and the Louisiana Gulf Coast district 10,000 barrels daily. The East Coast, Appalachian, and California districts reported declines, and the remaining refinery districts reported slight increases for daily average cracked-gasoline capacity.

New construction and additions to existing facilities building on January 1, 1950, totaled 161,155 barrels daily, compared with 94,045 barrels reported a year earlier.

Of the total installed capacity, 97.6 percent was reported as operating January 1, 1951, compared with 95.1 percent January 1, 1950.

Catalytic-type cracking plants accounted for 780,810 barrels daily, or 42 percent of the total cracking capacity of the refineries on January 1, 1951, and for the first time exceeded the capacity of thermal cracking units. Thermal cracked-gasoline capacity at the beginning of the year was 776,796 barrels daily, compared with 784,621 barrels daily a year ago, and the daily average of reformed cracking units was 295,500 barrels compared with 307,007 barrels daily January 1, 1950.

NOTES

Types

The following symbols have been used to designate the several types of refineries:

Skimming	Skim.
Skimming and cracking	S-C
Complete	Comp.
Skimming and lube	S-L
Skimming and asphalt	S-A
Skimming, lube, and asphalt	S-L-A
Skimming, cracking, and asphalt	S-C-A
Lube	Lube
Asphalt	Asph.

Capacity

The crude-oil capacity of a refinery represents the maximum daily average crude throughput of the plant in complete operation, with allowance for necessary shut-down time for routine maintenance, repairs, etc. It approximates the maximum daily average crude runs to stills that can be maintained for an extended period.

Cracked-gasoline capacity represents the amount of gasoline that can be produced on a daily average basis under maximum, sustained throughput of charging stocks of the types in current use.

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Summary of refineries by years, 1914 - 1951
(barrels per day)

Date	Number				Crude-oil throughput capacity			
	Op.	S.d.	Total	Bldg.	Operating	Shut-down	Total	Building
Jan. 1, 1914 1/	(2/)	(2/)	176	(2/)	(2/)	(2/)	(2/)	(2/)
Jan. 1, 1918..	(2/)	(2/)	267	(2/)	(2/)	(2/)	1,186,155	(2/)
Jan. 1, 1919..	(2/)	(2/)	289	(2/)	(2/)	(2/)	1,295,115	(2/)
Jan. 1, 1920..	373	(3/)	373	99	1,530,565	(3/)	1,530,565	263,500
Jan. 1, 1921..	350	65	415	44	1,794,395	94,405	1,888,800	76,600
Jan. 1, 1922..	325	154	479	30	1,854,590	254,610	2,109,200	59,950
Nov. 1, 1924..	357	190	547	8	2,480,922	333,410	2,814,332	18,200
Jan. 1, 1925..	357	184	541	6	2,489,927	337,910	2,827,837	37,000
May 1, 1925..	365	185	550	4	2,511,817	342,025	2,853,842	11,000
Jan. 1, 1926..	352	158	510	2	2,562,357	290,610	2,852,967	5,500
Jan. 1, 1927..	327	138	465	7	2,834,282	226,725	3,061,007	61,000
Jan. 1, 1928..	326	97	423	5	3,036,125	214,255	3,250,380	22,000
Jan. 1, 1929..	341	72	413	14	3,325,890	183,650	3,509,540	99,000
Jan. 1, 1930..	358	54	412	8	3,634,825	130,760	3,765,585	37,200
Jan. 1, 1931..	346	89	435	10	3,706,610	236,075	3,942,685	45,000
Jan. 1, 1932..	365	108	473	6	3,624,992	389,616	4,014,608	8,720
Jan. 1, 1933..	372	133	505	18	3,445,118	444,392	3,889,510	31,545
Jan. 1, 1934..	454	137	591	13	3,553,569	364,648	3,918,217	44,450
Jan. 1, 1935..	435	196	631	7	3,614,749	443,751	4,058,500	13,900
Jan. 1, 1936..	422	210	632	15	3,749,835	367,212	4,117,047	46,899
Jan. 1, 1937..	423	149	572	11	3,966,616	328,265	4,294,881	81,200
Jan. 1, 1938 4/	431	120	551	10	4,151,276	199,875	4,351,151	22,550
Jan. 1, 1938 5/	431	120	551	10	3,970,196	380,955	4,351,151	283,020
Jan. 1, 1939..	435	103	538	7	3,933,785	574,770	4,508,555	142,250
Jan. 1, 1940..	461	86	547	10	4,196,694	431,952	4,628,646	92,567
Jan. 1, 1941..	420	136	556	6	4,180,588	538,381	4,718,969	141,225
Jan. 1, 1942..	430	92	522	1	4,496,843	459,756	4,956,599	43,400
Jan. 1, 1943..	386	85	471	1	4,409,013	492,998	4,902,011	195,100
Jan. 1, 1944..	384	68	452	-	4,709,382	383,641	5,093,023	118,270
Jan. 1, 1945..	380	33	413	1	5,077,690	223,463	5,301,153	36,075
Jan. 1, 1946..	364	29	393	1	5,086,165	229,691	5,315,856	53,100
Jan. 1, 1947..	361	38	399	-	5,336,399	233,083	5,569,482	162,200
Jan. 1, 1948..	352	38	390	2	5,825,566	208,686	6,034,252	367,250
Jan. 1, 1949..	336	39	375	3	6,230,505	208,490	6,438,995	341,500
Jan. 1, 1950..	320	47	367	2	6,222,998	473,302	6,696,300	145,600
Jan. 1, 1951..	325	32	357	1	6,701,815	261,829	6,963,644	160,100

1/ Bureau of the Census. 2/ Not available. 3/ Unoperative plants included under operative. 4/ On "old" basis - compares with previous years. 5/ On "new" basis - compares with succeeding years.

Summary of refineries by districts, January 1, 1951
(barrels per day)

District	Number				Crude-oil throughput capacity			
	Op.	S.d.	Total	Bldg.	Operating	Shut-down	Total	Building
East Coast	22	-	22	-	1,020,665	6,035	1,026,700	25,000
Appalachian No. 1 ..	18	-	18	-	115,950	-	115,950	-
Appalachian No. 2 ..	3	-	3	-	73,000	-	73,000	5,000
Ind., Ill., Ky.,etc.	61	5	66	1	1,207,144	59,856	1,267,000	34,000
Okla.,Kans., Mo., etc.	43	4	47	-	569,737	8,717	578,454	21,000
Texas Inland	40	-	40	-	251,269	11,781	263,050	12,500
Texas Gulf Coast ...	21	4	25	-	1,552,150	62,500	1,614,650	39,000
La. Gulf Coast	10	1	11	-	490,200	10,200	500,400	15,700
Ark. & La. Inland ..	13	1	14	-	81,500	7,000	88,500	-
New Mexico	8	-	8	-	17,225	425	17,650	200
Other Rocky Mountain	37	7	44	-	237,575	5,015	242,590	1,200
California	49	10	59	-	1,085,400	90,300	1,175,700	6,500
Total	325	32	357	1	6,701,815	261,829	6,963,644	160,100

Changes in crude-oil capacity by districts, January 1, 1951
(barrels per day)

District	Total Jan. 1, 1950	Added in 1950	Retired in 1950	Total Jan. 1, 1951
East Coast	992,450	53,750	19,500	1,026,700
Appalachian No. 1	119,750	5,000	8,800	115,950
Appalachian No. 2	70,000	3,000	-	73,000
Ind., Ill., Ky., etc.	1,156,825	115,925	5,750	1,267,000
Okla., Kans., Mo., etc.	532,800	49,704	4,050	578,454
Texas Inland	264,400	14,300	15,650	263,050
Texas Gulf Coast	1,615,250	49,500	50,100	1,614,650
La. Gulf Coast	467,000	33,400	-	500,400
Ark. & La. Inland	83,850	6,650	2,000	88,500
New Mexico	18,000	700	1,050	17,650
Other Rocky Mountain	237,075	14,425	8,910	242,590
California	1,138,900	54,800	18,000	1,175,700
Total	6,696,300	401,154	133,810	6,963,644

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Summary of refineries by States, January 1, 1951
(barrels per day)

State	Number				Crude-oil throughput capacity			
	Op.	S.d.	Total	Bldg.	Operating	Shut-down	Total	Building
Alabama	2	-	2	-	9,000	-	9,000	-
Arkansas	6	-	6	-	60,800	-	60,800	-
California ...	47	10	57	-	1,074,400	90,300	1,164,700	6,500
Colorado	6	-	6	-	21,800	300	22,100	1,000
Delaware	1	-	1	-	3,500	-	3,500	-
Georgia	1	-	1	-	5,500	-	5,500	-
Idaho	1	-	1	-	3,500	-	3,500	-
Illinois	16	3	19	-	405,700	29,500	435,200	20,000
Indiana	9	-	9	-	368,200	9,000	377,200	-
Kansas	15	1	16	-	227,000	1,000	228,000	10,000
Kentucky	7	-	7	-	82,200	-	82,200	-
Louisiana	13	2	15	-	492,900	17,200	510,100	15,700
Maryland	3	-	3	-	68,700	-	68,700	-
Massachusetts.	1	-	1	-	32,000	-	32,000	-
Michigan	16	1	17	-	114,644	10,606	125,250	4,000
Minnesota	2	-	2	-	8,000	-	8,000	1,000
Mississippi ..	2	-	2	-	9,000	-	9,000	-
Missouri	1	-	1	-	38,200	-	38,200	-
Montana	8	4	12	-	52,500	4,450	56,950	200
Nebraska	3	2	5	-	4,100	3,300	7,400	-
New Jersey ...	6	-	6	-	400,000	-	400,000	25,000
New Mexico ...	8	-	8	-	17,225	425	17,650	200
New York	6	-	6	-	89,465	6,035	95,500	-
Ohio	12	-	12	-	291,400	10,000	301,400	9,000
Oklahoma	22	1	23	-	300,083	4,417	304,500	11,000
Oregon	1	-	1	-	6,000	-	6,000	-
Pennsylvania..	15	-	15	-	504,450	-	504,450	-
Rhode Island..	3	-	3	-	13,000	-	13,000	-
South Carolina	1	-	1	-	7,500	-	7,500	-
South Dakota..	2	-	2	-	354	-	354	-
Tennessee	1	1	2	-	4,000	750	4,750	-
Texas	61	4	65	-	1,803,419	74,281	1,877,700	51,500
Utah	5	-	5	-	60,450	-	60,450	-
Washington ...	1	-	1	-	5,000	-	5,000	-
West Virginia.	3	-	3	-	12,500	-	12,500	-
Wisconsin	1	-	1	1	6,000	-	6,000	5,000
Wyoming	17	3	20	-	99,325	265	99,590	-
Total ...	325	32	357	1	6,701,815	261,829	6,963,644	160,100

Summary of cracking plants, by years, 1925-1951

Date	Capacity 1/ (barrels per day)			
	Operating	Shut-down	Total	Building
June 1, 1925	690,492	26,200	716,692	116,000
June 1, 1926	844,800	47,690	892,490	47,600
Jan. 1, 1928	1,013,000	253,000	1,266,000	22,000
Jan. 1, 1929	1,194,501	147,923	1,342,424	134,450
Jan. 1, 1930	1,419,200	139,840	1,559,040	149,900
Jan. 1, 1931	1,594,990	244,661	1,839,651	111,130
Jan. 1, 1932	1,603,809	394,585	1,998,394	48,587
Jan. 1, 1933	1,580,051	417,694	1,997,745	33,650
Jan. 1, 1934	1,712,629	377,735	2,090,364	59,300
Jan. 1, 1935	1,897,778	311,491	2,209,269	20,000
Jan. 1, 1936	1,994,868	215,450	2,210,318	30,450
Jan. 1, 1937	2,077,325	139,525	2,216,850	138,220
Jan. 1, 1938 1/	853,161	79,810	932,971	86,060
Jan. 1, 1939	877,347	119,152	996,499	47,180
Jan. 1, 1940	964,665	81,549	1,046,214	58,075
Jan. 1, 1941	1,021,006	82,042	1,103,048	48,145
Jan. 1, 1942	1,144,594	49,105	1,193,699	28,985
Jan. 1, 1943	1,117,533	71,810	1,189,343	155,984
Jan. 1, 1944	1,236,343	50,102	1,286,445	189,244
Jan. 1, 1945	1,439,226	48,688	1,487,914	14,100
Jan. 1, 1946	1,386,162	113,613	1,499,775	57,870
Jan. 1, 1947	1,412,814	101,808	1,514,622	80,000
Jan. 1, 1948	1,556,958	67,200	1,624,158	172,200
Jan. 1, 1949	1,638,783	76,490	1,715,273	136,602
Jan. 1, 1950	1,732,241	88,442	1,820,683	94,045
Jan. 1, 1951	1,808,746	44,360	1,853,106	161,155

1/ Beginning Jan. 1, 1938, capacity is expressed in terms of cracked-gasoline production.

Summary of capacity of cracking plants, by districts, January 1, 1951
(to produce cracked-gasoline)
(barrels per day)

District	Operating	Shut-down	Total	Building
East Coast	248,230	9,670	257,900	42,600
Appalachian No. 1	35,214	-	35,214	1,900
Appalachian No. 2	21,050	-	21,050	13,200
Ind., Ill., Ky., etc.	398,224	10,700	408,924	27,080
Okla., Kans., Mo., etc.	187,165	4,800	191,965	18,175
Texas Inland	92,745	-	92,745	6,835
Texas Gulf Coast	431,930	10,600	442,530	34,500
La. Gulf Coast	126,570	-	126,570	8,465
Ark. & La. Inland	11,680	490	12,170	2,400
New Mexico	4,150	-	4,150	-
Other Rocky Mountain	61,688	1,000	62,688	-
California	190,100	7,100	197,200	6,000
Total	1,808,746	44,360	1,853,106	161,155

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Summary of capacity of cracking plants, by States, January 1, 1951
(to produce cracked-gasoline)
(barrels per day)

State	Operating	Shut-down	Total	Building
Alabama	-	-	-	-
Arkansas	7,700	-	7,700	2,400
California	189,100	7,100	196,200	6,000
Colorado	4,675	1,000	5,675	-
Delaware	-	-	-	-
Georgia	-	-	-	-
Idaho	600	-	600	-
Illinois	142,025	4,900	146,925	16,100
Indiana	115,260	-	115,260	2,030
Kansas	73,845	800	74,645	9,100
Kentucky	22,150	-	22,150	3,500
Louisiana	128,750	490	129,240	8,465
Maryland	11,230	-	11,230	-
Massachusetts	4,200	2,420	6,620	-
Miciigan	32,949	-	32,949	4,150
Minnesota	-	-	-	-
Mississippi	1,800	-	1,800	-
Missouri	15,500	-	15,500	-
Montana	14,295	-	14,295	-
Nebraska	300	-	300	-
New Jersey	92,200	6,550	98,750	40,800
New Mexico	4,150	-	4,150	-
New York	17,550	-	17,550	2,200
Ohio	106,190	5,800	111,990	13,700
Oklahoma	97,520	4,000	101,520	9,075
Oregon	-	-	-	-
Pennsylvania	154,814	-	154,814	1,500
Rhode Island	-	700	700	-
South Carolina	-	-	-	-
South Dakota	-	-	-	-
Tennessee	700	-	700	-
Texas	524,675	10,600	535,275	41,335
Utah	13,498	-	13,498	-
Washington	1,000	-	1,000	-
West Virginia	3,450	-	3,450	-
Wisconsin	-	-	-	800
Wyoming	28,620	-	28,620	-
Total	1,808,746	44,360	1,853,106	161,155

Capacity of cracking plants by types and districts, January 1, 1951
(barrels per day)

District	To produce cracked-gasoline			
	Reformed	Thermal 1/	Catalytic	Total
East Coast	74,870	40,300	142,730	257,900
Appalachian No. 1	12,370	17,466	5,378	35,214
Appalachian No. 2	8,300	10,500	2,250	21,050
Ind., Ill., Ky., etc.	73,915	151,042	183,967	408,924
Okla., Kans., Mo., etc.	31,570	98,975	61,420	191,965
Texas Inland	5,020	80,225	7,500	92,745
Texas Gulf Coast	70,000	190,380	182,150	442,530
Louisiana Gulf Coast	3,125	37,380	86,065	126,570
Ark. and La. Inland	200	6,100	5,870	12,170
New Mexico	-	4,150	-	4,150
Other Rocky Mountain	4,105	25,103	33,480	62,688
California	12,025	115,175	70,000	197,200
Total	295,500	776,796	780,810	1,853,106

Summary of cracking plants, by types, 1941-1951
(barrels per day)

Date	Reformed	Thermal	Catalytic	Total
January 1, 1941	187,560	859,068	56,420	1,103,048
January 1, 1942	225,400	902,659	65,640	1,193,699
January 1, 1943	275,580	829,861	83,902	1,189,343
January 1, 1944	281,936	811,615	192,894	1,286,445
January 1, 1945	313,800	820,627	353,487	1,487,914
January 1, 1946	274,925	836,094	388,756	1,499,775
January 1, 1947	283,515	807,729	423,378	1,514,622
January 1, 1948	275,505	842,828	505,825	1,624,158
January 1, 1949	290,275	821,462	603,536	1,715,273
January 1, 1950	307,007	1/784,621	729,055	1,820,683
January 1, 1951	295,500	1/776,796	780,810	1,853,106

1/ Includes some reformed and catalytic.

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Company	Location	Type of plant	Crude oil capacity Op.	Crude oil capacity S.d.	Crude oil capacity Bldg.	Cracked gasoline capacity Op.	Cracked gasoline capacity S.d.	Cracked gasoline capacity Bldg.
ALABAMA								
American Bitumuls Co.	Mobile	Asph.	6,000	-	-	-	-	-
Hunt Oil Co.	Tuscaloosa	Skim.	3,000	-	-	-	-	-
			9,000	-	-	-	-	-
ARKANSAS								
Berry Asphalt Co.	Stephens	S-A	1,800	-	-	-	-	-
Do.	Waterloo	S-L-A	1,000	-	-	-	-	-
Henry H. Cross Co.	Smackover	S-L-A	4,000	-	-	-	-	-
Lion Oil Co.	El Dorado	Comp.	22,000	-	-	2,500	-	-
Macmillan Petroleum Corp.	Norphlet	S-L	4,000	-	-	-	-	-
Pan-Am Southern Corp.	El Dorado	S-C	28,000	-	-	5,200	-	2,400
			60,800	-	-	7,700	-	2,400
CALIFORNIA								
Aromalene, Inc.	Long Beach	Skim.	-	1,800	-	-	-	-
Bell Petroleum Co.	Casmalia	S-A	-	3,400	-	-	-	-
Ben Hur Refining Co.	Long Beach	Skim.	2,000	2,700	-	-	-	-
Calstate Refining Co.	Long Beach	Crack.	-	-	-	500	-	-
Caminol Co.	Hanford	S-C	4,000	-	1,200	650	-	-
Century Oil Co.	Long Beach	Skim.	5,000	-	-	-	-	-
Douglas Oil Co. of Calif.	Bakersfield	S-C	7,400	-	800	1,200	-	300
Do.	Paramount	Skim.	4,200	-	-	-	-	-
Eagle Oil & Refining Co.	Santa Fe Springs	S-C	-	4,900	-	-	500	-
Economy Asphalt Co.	Oxnard	S-A	2,000	-	-	-	-	-
Edgington Oil Refinery	Long Beach	Asph.	3,000	-	-	-	-	-
Envoy Petroleum Co.	Long Beach	S-A	3,000	-	-	-	-	-
Exeter Oil Co., Ltd.	Long Beach	Asph.	1,500	-	-	-	-	-
Five C Refining Co.	Santa Maria	Skim.	3,500	-	-	-	-	-
Fletcher Oil Co.	Wilmington	S-C	3,600	-	1,500	1,700	-	700
General Petroleum Corp.	Lebec	Skim.	23,000	-	-	-	-	-
Do.	Torrance	S-C	125,000	-	-	19,500	-	-
Do.	Vernon	S-A	4,000	-	-	-	-	-
Golden Bear Oil Co.	Bakersfield	S-L-A	2,500	-	-	-	-	-
Hancock Oil Co. of Calif.	Long Beach	S-C	12,000	-	-	1,800	-	-
Harbor Refining Co.	Long Beach	Skim.	-	3,000	-	-	-	-
MacMillan Petroleum Corp.	Long Beach	Skim.	7,500	-	-	-	-	-
Maritime Petroleum Corp.	Wilmington	Skim.	-	1,500	-	-	-	-
McCallen Refining Co.	Huntington Beach	Skim.	5,000	-	-	-	-	-
Mohawk Petroleum Corp.	Bakersfield	S-C	7,500	3,500	-	1,300	-	-
Newhall Refining Co.	Newhall	Skim.	3,000	-	-	-	-	-
The Norwalk Co.	Bakersfield	S-C	5,000	-	-	3,000	-	-
Do.	Maricopa	Skim.	5,000	5,000	-	-	-	-
Olympic Refining Co.	Long Beach	Skim.	-	5,000	-	-	-	-
Oxford Oil Co.	Long Beach	Skim.	4,000	-	-	-	-	-
Oxnard Oil & Refining Co.	Oxnard	Asph.	2,500	-	-	-	-	-
Palomar Refining Co.	Bakersfield	S-L-A	800	500	-	-	-	-
Paraffine Cos., Ltd.	Emeryville	Asph.	2,500	-	-	-	-	-
The Petrol Corp.	Los Angeles	S-A	4,500	-	-	-	-	-
Richfield Oil Corp.	Vinvale	S-C	-	10,000	-	-	1,100	-
Do.	Watson	Comp.	100,000	-	-	20,500	-	-
Rothschild Oil Co.	Sante Fe Springs	S-C	6,500	-	-	1,200	-	-
Do.	Santa Fe Springs	Skim.	6,000	-	-	-	-	-
Seaside Oil Co.	Ventura	Skim.	4,500	-	-	-	-	-
Shell Oil Co., Inc.	Martinez	Comp.	45,000	-	-	8,000	-	-
Do.	Wilmington	S-C	52,000	-	-	18,300	-	-
Socal Oil & Refining Co.	Huntington Beach	S-C	1,800	-	-	500	-	-
Standard Oil Co. of California	El Segundo	Comp.	117,000	10,000	-	21,200	-	-
Do.	Richmond	Comp.	138,000	-	-	30,600	-	-
Do.	Seguro (Bakersfield)	S-C-A	18,000	-	-	2,500	-	-
Sunland Refining Corp.	Bakersfield	Skim.	3,000	-	-	-	-	-
Sunray Oil Corp.	Santa Maria	S-C	-	5,000	-	-	600	-
Sunset Oil Co.	Torrance	S-C	-	9,000	-	-	-	2,500
The Texas Co.	Wilmington	S-C	55,000	-	-	11,000	-	-
Tide Water Associated Oil Co.	Avon	Comp.	85,000	-	-	16,200	-	-
Do.	Watson	S-C	14,000	-	-	-	400	-
Triangle Oil & Refining Co.	Venice	Skim.	2,500	-	-	-	-	-
Union Oil Co. of Calif.	Maltha (Bakersfield)	S-A	8,100	-	-	-	-	-
Do.	Oleum	Comp.	72,800	-	3,000	4,050	-	-
Do.	Wilmington	S-C-A	69,000	-	-	20,900	-	-
Western Asphalt & Refining Co.	Santa Maria	S-A	1,200	-	-	-	-	-
Westoil Terminals Co.	Wilmington	Skim.	-	25,000	-	-	-	-
Wilshire Oil Co., Inc.	Norwalk	S-C	22,000	-	-	4,500	4,500	2,500
			1,074,400	90,300	6,500	189,100	7,100	6,000
COLORADO								
The Bay Petroleum Corp.	Denver	S-C	5,000	-	-	1,050	1,000	-
Continental Oil Co.	Denver	S-C	8,300	-	-	2,565	-	-
Empire Petroleum Co.	Denver	Skim.	2,000	-	-	-	-	-
Oriental Refining Co.	Alamosa	S-C	1,000	300	-	400	-	-
Do.	Denver	S-C	4,000	-	1,000	400	-	-
Skelly Oil Co.	Denver	S-C	1,500	-	-	260	-	-
			21,800	300	1,000	4,675	1,000	-
DELAWARE								
The Texas Co.	Claymont	Asph.	3,500	-	-	-	-	-
GEORGIA								
Mexican Petroleum Corp. of Ga.	Savannah	Asph.	5,500	-	-	-	-	-
IDAHO								
Phillips Petroleum Co.	Pocatello	S-C-A	3,500	-	-	600	-	-

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Company	Location	Type of plant	Crude oil capacity Op.	Crude oil capacity S.d.	Crude oil capacity Bldg.	Cracked gasoline capacity Op.	Cracked gasoline capacity S.d.	Cracked gasoline capacity Bldg.
ILLINOIS								
Advance Refining Co., Inc.	Centralia	Skim.	2,500	-	-	-	-	-
Arrow Petroleum Co.	Centralia	S-C	-	4,500	-	-	1,500	-
Ashland Oil & Refining Co.	St. Elmo	S-C	4,600	-	-	-	-	600
Calumet Refining Co.	Burnham	Lube	1,000	-	-	-	-	-
Henry H. Cross Co.	Colmar	Skim.	200	-	-	-	-	-
Dupo Oil Refining Co.	Dupo	Skim.	1,000	-	-	-	-	-
Globe Oil & Refining Co.	Lemont	S-C	38,000	-	-	12,125	-	-
Great Lakes Refining Co.	Blue Island	S-C	20,000	-	-	14,500	-	-
Harmony Oil Corp.	Salem	S-C	-	4,000	-	-	1,000	-
Ohio Oil Co.	Robinson	S-C-A	25,000	18,500	-	11,800	2,400	-
Pana Refining Co.	Pana	S-C	4,000	-	-	1,900	-	-
Shell Oil Co., Inc.	Roxana (Wood River)	S-C-L-A	120,000	-	-	37,500	-	-
Sinclair Refining Co. of Maine	Hartford	S-C	28,000	-	-	12,000	-	-
Socony-Vacuum Oil Co., Inc.	E. St. Louis	S-C	30,000	-	-	11,200	-	-
Sol-Tex Refining Co.	Fairfield	Skim.	-	2,500	-	-	-	-
Standard Oil Co., (Ind.)	Wood River	Comp.	43,900	-	-	12,000	-	-
The Texas Co.	Lawrenceville	Comp.	27,000	-	20,000	8,000	-	15,500
Do.	Lockport	S-C-A	60,000	-	-	21,000	-	-
Wireback Oil Co.	Plymouth	Skim.	500	-	-	-	-	-
			405,700	29,500	20,000	142,025	4,900	16,100
INDIANA								
Cities Service Oil Co. (Del.)	East Chicago	S-C	35,000	-	-	13,500	-	-
Indiana Farm Bureau Coop. Assn., Inc.	Mt. Vernon	S-C	8,000	-	-	7,460	-	-
Johnson Oil Supply Corp.	Gary	Skim.	3,000	3,000	-	-	-	-
R. J. Oil & Refining Co., Inc.	Princeton	Skim.	1,200	-	-	-	-	-
Rock Island Refining Corp.	Rock Island	S-C	13,000	-	-	6,500	-	-
Sinclair Refining Co. of Maine	East Chicago	Comp.	90,000	-	-	29,000	-	-
Socony-Vacuum Oil Co., Inc.	East Chicago	S-C	25,000	6,000	-	8,000	-	2,030
Standard Oil Co., (Ind.)	Whiting	Comp.	192,000	-	-	50,800	-	-
Troy Refining Co., Inc.	Troy	Skim.	1,000	-	-	-	-	-
			368,200	9,000	-	115,260	-	2,030
KANSAS								
Bareco Oil Co.	Wichita	S-C	7,500	-	-	5,650	-	-
Bay Petroleum Corp.	McPherson	S-C	6,000	-	-	1,700	800	-
The Chanute Refining Co.	Chanute	Skim.	-	1,000	-	-	-	-
Cooperative Refinery Association	Coffeyville	Comp.	21,000	-	-	4,650	-	-
Do.	Phillipsburg	S-C	4,200	-	-	770	-	-
Derby Oil Co.	Wichita	S-C-A	10,000	-	5,000	2,200	-	2,400
El Dorado Refining Co.	El Dorado	S-C	8,000	-	2,000	3,200	-	200
Kanotex Refining Co.	Arkansas City	S-C-A	10,000	-	-	2,200	-	-
M. F. A. Oil Co.	Chanute	S-C	1,800	-	-	400	-	-
National Cooperative Refinery Assn.	McPherson	S-C	20,000	-	3,000	8,000	-	5,000
Phillips Oil Co.	Kansas City	S-C-L	58,000	-	-	14,000	-	-
Shallow Water Refining Co.	Shallow Water	S-C	2,500	-	-	375	-	-
Skelly Oil Co.	El Dorado	S-C-A	35,000	-	-	16,500	-	-
Socony-Vacuum Oil Co., Inc.	Augusta	S-C-A	27,000	-	-	7,400	-	1,500
Standard Oil Co., (Ind.)	Neodesha	S-C	10,500	-	-	4,000	-	-
Vickers Petroleum Co., Inc.	Potwin	S-C	5,500	-	-	2,800	-	-
			227,000	1,000	10,000	73,845	800	9,100
KENTUCKY								
Ashland Oil & Refining Co.	Louisville	S-C	9,500	-	-	1,150	-	-
Do.	Catlettsburg	S-C	46,600	-	-	12,500	-	500
Gilley Oil & Refining Co.	Betsey Layne	Skim.	300	-	-	-	-	-
Louisville Refining Co., Inc.	Louisville	S-C	6,000	-	-	2,500	-	3,000
Somerset Refinery	Somerset	Skim.	1,500	-	-	-	-	-
Standard Oil Co., (Ohio)	Latonia	S-C-A	16,500	-	-	6,000	-	-
Stoll Oil Refining Co.	Louisville	S-L-W	1,800	-	-	-	-	-
			82,200	-	-	22,150	-	3,500
LOUISIANA								
Inland								
Bayou State Oil Corp.	Hosston	Skim.	1,000	-	-	-	-	-
Calumet Refining Co.	Princeton	L-A	700	-	-	-	-	-
Coast Oil Co.	Cotton Valley	Skim.	2,000	-	-	-	-	-
Premier Oil Refining Co. of Texas	Cotton Valley	Skim.	-	5,000	-	-	-	-
Stanolind Oil & Gas Co.	Superior	S-C	5,000	2,000	-	2,180	490	-
Gulf								
Bay Petroleum Corp.	Chalmette	S-C	5,000	6,000	4,000	2,500	-	5,640
Breaux Bridge Oil Refining Co.	Anse La Butte	S-C	1,200	-	-	780	-	-
Cities Service Refining Corp.	Lake Charles	S-C	150,000	-	-	42,000	-	-
Clark's Refinery, Div. of Petco Corp.	Marerro	S-C	6,000	-	-	2,500	-	-
Continental Oil Co.	West Lake (Lake Charles)	S-C	11,000	-	11,700	3,690	-	2,825
Esso Standard Oil Co.	Baton Rouge	Comp.	245,000	-	-	66,300	-	-
Evangeline Refining Co., Inc.	Jennings	S-C	1,000	-	-	400	-	-
Gilcrease Oil Co.	Meraux	Skim.	-	4,200	-	-	-	-
Pan-Am Southern Corp.	Destrehan	S-A	15,000	-	-	-	-	-
Shell Oil Co., Inc.	Norco	S-C-A	50,000	-	-	8,400	-	-
			492,900	17,200	15,700	128,750	490	8,465
MARYLAND								
American Bitumuls Co.	Baltimore	Asph.	7,200	-	-	-	-	-
Esso Standard Oil Co.	Baltimore	Comp.	55,000	-	-	11,230	-	-
Pan American Refining Corp.	Baltimore	Asph.	6,500	-	-	-	-	-
			68,700	-	-	11,230	-	-
MASSACHUSETTS								
Esso Standard Oil Co.	Everett	S-C	32,000	-	-	4,200	2,420	-

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Company	Location	Type of plant	Crude oil capacity Op.	Crude oil capacity S.d.	Crude oil capacity Bldg.	Cracked gasoline capacity Op.	Cracked gasoline capacity S.d.	Cracked gasoline capacity Bldg.
MICHIGAN								
Aurora Gasoline Co.	Detroit	S-C	20,000	-	-	18,000	-	-
Do.	Elsie	Skim.	5,000	-	-	-	-	-
Bay Refining Corp.	Bay City	Skim.	5,548	4,952	-	-	-	-
Crystal Refining Co.	Carson City	Skim.	6,000	-	-	-	-	-
Lakeside Refining Co.	Kalamazoo	Skim.	2,200	-	-	-	-	-
Leonard Refineries, Inc.	Alma	S-C	11,000	-	-	2,000	-	-
Marvel Refining Co.	Grand Rapids	Skim.	2,000	-	-	-	-	-
Mid-West Refineries, Inc.	Alma	S-C	10,000	-	-	900	-	1,700
Naph-Sol Refining Co.	North Muskegon	S-C	5,100	-	-	1,200	-	-
Old Dutch Refining Co.	Muskegon	S-C	4,500	-	-	1,950	-	-
Osceola Oil Refining Co., Inc.	Reed City	Skim.	700	800	-	-	-	-
Petroleum Specialties, Inc.	Flat Rock	S-C	6,500	-	-	-	-	900
Producers Refining, Inc.	West Branch	Skim.	2,146	1,354	-	-	-	-
Pure Oil Co.	Midland	Skim.	4,700	-	-	-	-	-
Roosevelt Oil & Refining Co.	Mt. Pleasant	S-C	7,250	-	-	1,600	-	-
Shamrock Oil and Refining Co.	Saginaw	Skim.	-	3,500	-	-	-	-
Socony-Vacuum Oil Co., Inc.	Trenton	S-C	22,000	-	4,000	7,299	-	1,550
			114,644	10,606	4,000	32,949	-	4,150
MINNESOTA								
Northwestern Refining Co.	New Brighton	Skim.	3,000	-	-	-	-	-
Do.	St. Paul Park	Skim.	5,000	-	1,000	-	-	-
			8,000	-	1,000	-	-	-
MISSISSIPPI								
Paluxy Asphalt Co.	Crupp	S-C	4,500	-	-	1,800	-	-
Southland Oils, Inc.	Sanderville (Rogers Lacy)	Skim.	4,500	-	-	-	-	-
			9,000	-	-	1,800	-	-
MISSOURI								
Standard Oil Co., (Ind.)	Sugar Creek	S-C-A	38,200	-	-	15,500	-	-
MONTANA								
Big West Oil Co. of Montana	Kevin	S-C	1,800	-	200	650	-	-
Carter Oil Co.	Billings	S-C-A	20,000	-	-	4,900	-	-
Continental Oil Co.	Billings	S-C	6,800	-	-	2,175	-	-
Farmers Union Central Exchange, Inc.	Laurel	S-C-A	9,500	-	-	2,370	-	-
Hart Refineries	Missoula	Skim.	-	750	-	-	-	-
Hunt, Eugene	Winnett	Skim.	-	300	-	-	-	-
North Star Refining Co.	Shelby	Skim.	-	1,500	-	-	-	-
Phillips Petroleum Co. (Ada Oil Co.)	Great Falls	S-C-A	2,800	-	-	600	-	-
Solar Oil & Refining Co.	Hardin	Skim.	-	1,500	-	-	-	-
The Texas Co.	Sunburst	S-C	7,500	-	-	2,500	-	-
Union Oil Co. of California	Cut Bank	S-C	3,500	-	-	1,100	-	-
Unity Petroleum Corp.	Kalispell	Skim.	600	400	-	-	-	-
			52,500	4,450	200	14,295	-	-
NEBRASKA								
Cooperative Refinery Association	Scotts Bluff	S-C	2,000	-	-	300	-	-
Mid-States Refining Co.	Falls City	Skim.	-	3,000	-	-	-	-
Petroleum Utilities, Inc.	Chadron	Skim.	600	-	-	-	-	-
Porter Oil Co.	Sidney	Skim.	-	300	-	-	-	-
Searle Petroleum Co.	Omaha	Skim.	1,500	-	-	-	-	-
			4,100	3,300	-	300	-	-
NEW JERSEY								
California Refining Co.	Barber	S-C-A	25,000	-	25,000	6,700	-	32,300
Cities Service Oil Co. (Pa.)	Linden	S-A	15,000	-	-	-	-	-
Esso Standard Oil Co.	New Jersey Works	Comp.	165,000	-	-	44,200	6,000	-
Socony-Vacuum Oil Co., Inc.	Paulsboro	Comp.	58,000	-	-	10,300	-	8,500
The Texas Co.	Westville	S-C	60,000	-	-	16,500	-	-
Tide Water Associated Oil Co.	Bayonne	Comp.	77,000	-	-	14,500	550	-
			400,000	-	25,000	92,200	6,550	40,800
NEW MEXICO								
The Aerex Co.	Bloomfield	Skim.	200	-	-	-	-	-
Continental Oil Co.	Artesia	S-C	3,400	-	-	650	-	-
Do.	Farmington	Skim.	325	425	-	-	-	-
Famariss Oil & Refining Co. (Leased from Warren Pet. Corp.)	Monument	Skim.	800	-	200	-	-	-
Malco Refineries, Inc.	Roswell	S-C	2,500	-	-	500	-	-
McNutt Oil & Refining Co.	Brickland	S-C	3,500	-	-	500	-	-
New Mexico Asphalt & Refining Co.	Artesia	S-C	5,000	-	-	2,000	-	-
Petroleum Products Refg. & Producing Co.	Prewitt	S-C	1,500	-	-	500	-	-
			17,225	425	200	4,150	-	-
NEW YORK								
East								
Gulf Oil Corp.	Gulfport (Staten Island)	Skim.	13,965	6,035	-	-	-	-
Socony-Vacuum Oil Co., Inc.	Brooklyn	Comp.	22,500	-	-	4,400	-	1,800
West								
Frontier Oil Refining Corp.	Tonawanda	S-C	15,000	-	-	3,500	-	-
Sinclair Refining Co. of Maine	Wellsville	Comp.	9,000	-	-	3,000	-	-
Socony-Vacuum Oil Co., Inc.	Buffalo	Comp.	22,000	-	-	6,650	-	400
Do.	Olean	S-L	7,000	-	-	-	-	-
			89,465	6,035	-	17,550	-	2,200
OHIO								
East								
Ashland Oil & Refining Co.	Canton	S-C	15,000	-	5,000	1,600	-	4,200
Pure Oil Co.	Heath (Newark)	S-C	15,500	-	-	7,950	-	-
Standard Oil Co. of Ohio	Cleveland	Comp.	42,500	-	-	11,500	-	9,000

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Company	Location	Type of plant	Crude oil capacity Op.	Crude oil capacity S.d.	Crude oil capacity Bldg.	Cracked gasoline capacity Op.	Cracked gasoline capacity S.d.	Cracked gasoline capacity Bldg.
OHIO (cont.)								
West								
Ashland Oil & Refining Co.	Findlay	S-C-L	9,000	-	4,000	2,200	-	500
Henry A. Dewese	Weston	Skim.	500	-	-	-	-	-
Gulf Refining Co.	Cleves	S-C-A	30,000	-	-	14,640	-	-
Do.	Toledo	S-C	30,000	10,000	-	7,400	5,800	-
Pure Oil Co.	Toledo	S-C	29,400	-	-	14,800	-	-
Standard Oil Co. of Ohio	Lima	Comp.	36,500	-	-	15,000	-	-
Do.	Toledo	Comp.	21,000	-	-	7,800	-	-
Sun Oil Co.	Toledo	S-C	60,000	-	-	23,300	-	-
Western Reserve Refining Co.	Niles	Skim.	2,000	-	-	-	-	-
			291,400	10,000	9,000	106,190	5,800	13,700
OKLAHOMA								
Allied Materials Corp.	Stroud	Skim.	2,000	-	-	-	-	-
Anderson Prichard Oil Corp.	Cyril	S-C-A	10,000	-	-	3,000	-	-
Bell Oil & Gas Co.	Grandfield	S-C	5,435	1,565	2,000	2,400	-	2,100
Ben Franklin Refining Co.	Ardmore	S-C	6,948	1,052	4,000	2,000	-	1,000
Champlin Refining Co.	Enid	Comp.	20,000	-	-	10,000	-	-
Cities Service Oil Co. (Del.)	Ponca City	S-C	15,000	-	5,000	2,500	-	4,175
Continental Oil Co.	Ponca City	Comp.	52,500	-	-	18,550	-	-
Deep Rock Oil Corp.	Cushing	Comp.	18,000	-	-	5,500	2,000	-
Harper & Turner Oil Co. (formerly Denver Prod. & Refg. Co.)	Edmond	Skim.	-	1,800	-	-	-	-
Johnson Oil Refining Co.	Cleveland	S-C	6,000	-	-	1,350	-	1,800
Kerr-McGee Oil Industries, Inc.	Wynnewood	Skim.	7,500	-	-	-	-	-
Mercury Oil Refining Co.	Oklahoma City	S-C	3,500	-	-	700	-	-
Mid Continent Petroleum Corp.	West Tulsa	Comp.	47,000	-	-	16,200	-	-
Midland Cooperative Wholesale	Cushing	S-C	6,500	-	-	2,020	-	-
Monarch Refineries, Inc.	Oklahoma City	Skim.	1,000	-	-	-	-	-
Oklahoma Refining Co.	Seminole	Skim.	200	-	-	-	-	-
Peppers Refining Co.	Oklahoma City	S-C	1,500	-	-	500	-	-
Phillips Oil Co.	Okmulgee	S-C	8,000	-	-	1,600	-	-
Sunray Oil Corp.	Allen	S-C	12,000	-	-	5,600	-	-
Do.	Duncan	S-C	25,000	-	-	6,000	-	-
The Texas Co.	West Tulsa	S-C	35,000	-	-	15,500	-	-
Tide Water Associated Oil Co.	Drumright	S-C	12,000	-	-	1,900	2,000	-
Wilcox Oil Co.	Bristow	S-C	5,000	-	-	2,200	-	-
			300,083	4,417	11,000	97,520	4,000	9,075
OREGON								
Stancal Asphalt & Bitumuls Co.	Portland	Asph.	6,000	-	-	-	-	-
PENNSYLVANIA								
East								
Atlantic Refining Co.	Philadelphia	Comp.	117,000	-	-	30,500	-	-
Gulf Oil Corp.	Girard Point	S-C-L	107,000	-	-	23,700	-	-
Sinclair Refining Co. of Maine	Marcus Hook	S-C	90,000	-	-	29,000	-	-
Sun Oil Co.	Marcus Hook	Comp.	140,000	-	-	53,000	-	-
West								
Franklin Refinery Div. of L. Sonneborn Sons, Inc.	Franklin	S-L	1,650	-	-	-	-	-
Freedom-Valvoline Co.	Freedom	Comp.	4,000	-	-	1,000	-	-
Gulf Oil Corp.	Neville Island	S-C	14,000	-	-	4,800	-	-
Kendall Refining Co.	Bradford	Comp.	4,800	-	-	1,000	-	1,500
Pennsylvania Refining Co.	Karns City	S-L	1,500	-	-	-	-	-
Pennzoil Co.	Rouseville	Comp.	8,500	-	-	4,569	-	-
Quaker State Oil Refining Corp.	Emlenton	Comp.	1,700	-	-	1,080	-	-
Do.	Farmers Valley	Comp.	4,000	-	-	1,500	-	-
Do.	Oil City	Comp.	2,800	-	-	2,038	-	-
United Refining Co.	Warren	Comp.	5,500	-	-	1,600	-	-
Wolf's Head Oil Refining Co., Inc.	Reno	Comp.	2,000	-	-	1,027	-	-
			504,450	-	-	154,814	-	1,500
RHODE ISLAND								
American Bitumuls Co.	Providence	Asph.	1,500	-	-	-	-	-
Socony-Vacuum Oil Co., Inc.	East Providence	S-C-A	8,000	-	-	-	700	-
The Texas Co.	Providence	Asph.	3,500	-	-	-	-	-
			13,000	-	-	-	700	-
SOUTH CAROLINA								
Esso Standard Oil Co.	Charleston	Asph.	7,500	-	-	-	-	-
SOUTH DAKOTA								
Hot Springs Refining Co.	Hot Springs	Skim.	200	-	-	-	-	-
How Kola Refining Co. (leased from Sturgis Refining Co.)	Sturgis	Skim.	154	-	-	-	-	-
			354	-	-	-	-	-
TENNESSEE								
Delta Refining Co.	Memphis	S-C	4,000	-	-	700	-	-
Southern Oil Service	Nashville	Skim.	-	750	-	-	-	-
			4,000	750	-	700	-	-
TEXAS								
Inland								
Alba Refining Corp.	Alba	Asph.	1,500	-	-	-	-	300
American Liberty Oil Co.	Mt. Pleasant	S-C-A	14,000	-	-	3,000	-	-
Bryson Pipe Line & Refining Co.	Bryson	Skim.	500	700	-	-	-	-
Consumers Cooperative Refining Assn.	Levelland	S-C	3,700	-	-	900	-	-

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Company	Location	Type of plant	Crude oil capacity Op.	Crude oil capacity S.d.	Crude oil capacity Bldg.	Cracked gasoline capacity Op.	Cracked gasoline capacity S.d.	Cracked gasoline capacity Bldg.
TEXAS (cont.)								
Col-Tex Refining Co.	Colorado City	S-C-A	10,000	-	-	2,000	-	-
Continental Oil Co.	Wichita Falls	S-C	7,000	-	-	2,930	-	-
Cosden Petroleum Corp.	Big Spring	S-C	15,000	-	-	12,000	-	-
Danaho Refining Co.	Pettus	S-C	1,000	3,000	-	500	-	-
Gladewater Refining Co.	Gladewater	S-C	2,500	-	-	2,000	-	-
Gulf Oil Corp.	Ft. Worth	S-C	9,500	-	-	1,975	-	-
Do.	Sweetwater	S-C	8,000	-	-	1,950	-	-
Inland Refining Co.	Palestine (Tucker)	S-C	1,800	-	-	940	-	360
Roger Lacy, Inc.	Big Sandy	S-C-A	3,000	-	-	2,000	-	-
LaSalle Petroleum Corp.	Burkburnett	Skim.	1,500	-	-	-	-	-
Magnolia Petroleum Co.	Ft. Worth	S-C	12,000	-	-	4,600	-	-
McBride Refining Co.	La Blanca	S-C	2,500	-	-	1,500	-	-
McMurrey Refining Corp.	Tyler	S-C	9,000	-	-	4,500	-	-
Monarch Refining Co. (formerly Pritchard Refining Co.)	San Antonio	Skim.	1,500	1,000	500	-	-	-
Onyx Refining Co.	Hawley	S-C	4,500	-	5,500	725	-	275
Panhandle Producing & Refining Co.	Wichita Falls	S-C	5,800	-	-	1,800	-	-
Patton Refining Co.	Rotan	Skim.	1,500	-	-	-	-	-
Petroleum Products Refg. & Producing Co.	Lueders	S-C	1,500	-	-	500	-	-
Phillips Oil Co.	Borger	S-C	56,000	-	-	23,000	-	-
Phoenix Refining Co.	San Antonio	Skim.	1,000	-	-	-	-	-
Premier Petroleum Co.	Arp	S-C	5,000	-	-	2,800	-	-
Do.	Baird	S-C	2,200	-	-	1,200	-	-
Do.	Ft. Worth	S-C	4,000	3,500	-	1,600	-	-
Do.	Longview	S-C	4,000	500	-	2,000	-	-
Rado Refining Co.	McAllen	Skim.	1,500	-	-	-	-	-
Shamrock Oil & Gas Corp.	Sunray	S-C	8,500	-	6,500	4,825	-	5,900
Skelly Oil Co.	Longview	S-C	6,000	1,000	-	1,750	-	-
Standard Oil Co. of Texas	El Paso	S-C	15,919	2,081	-	6,000	-	-
The Texas Co.	Amarillo	S-C	8,500	-	-	3,000	-	-
Do.	El Paso	S-C	5,500	-	-	1,500	-	-
Three Rivers Refinery	Three Rivers	S-L	1,250	-	-	-	-	-
The Tydal Co.	Gainesville	Skim.	2,000	-	-	-	-	-
Ute Oil & Refining Co.	Graham	Skim.	600	-	-	-	-	-
Waggoner, W. T. Estate	Electra	S-C	5,000	-	-	1,250	-	-
Wickett Refining Co.	Wickett	Skim.	3,000	-	-	-	-	-
Winnsboro Refining Co.	Winnsboro	Skim.	4,000	-	-	-	-	-
Gulf								
The Atlantic Refining Co.	Atreco (Port Arthur)	S-C	50,000	-	-	9,400	-	-
Crown Central Petroleum Corp.	Houston (Pasadena)	Comp.	32,500	-	-	20,550	-	-
Eastern States Petroleum Co., Inc.	Houston	S-C	40,000	-	-	7,500	-	-
Eddy Refining Co.	Houston	Skim.	2,200	-	-	-	-	-
Gulf Oil Corp.	Port Arthur	Comp.	230,000	-	-	56,050	-	19,000
Hamman Oil & Refining Co.	Bay City	Skim.	-	2,000	-	-	-	-
Humble Oil & Refining Co.	Baytown	Comp.	245,000	-	15,000	48,100	6,600	-
Magnolia Petroleum Co.	Beaumont	Comp.	150,000	-	-	39,500	-	-
W. C. McBride, Inc.	Bishop	Skim.	-	2,000	-	-	-	-
Oil & Chemical Products, Inc.	Galena Park	Skim.	2,500	2,500	-	-	-	-
Pan American Refining Corp.	Texas City	Comp.	114,000	-	-	48,000	-	-
Petrol Refining, Inc.	Texas City	S-C	-	50,000	-	-	4,000	-
Phillips Oil Co.	Sweeny	S-C	45,000	-	-	11,000	-	-
Pontiac Refining Corp.	Corpus Christi	S-C	16,750	-	-	2,730	-	8,000
The Pure Oil Co.	Nederland (Smiths Bluff)	S-C-L	58,200	-	-	16,500	-	-
Republic Oil Refining Co.	Texas City	S-C	34,000	-	-	9,000	-	-
Shell Oil Co., Inc.	Houston (Deer Park)	Comp.	115,000	-	-	35,000	-	-
Sid Richardson Refining Co.	Texas City	S-C	20,000	-	-	4,500	-	-
Sinclair Refining Co. of Maine	Corpus Christi	S-C	28,000	-	-	10,500	-	-
Do.	Houston	Comp.	90,000	-	-	26,500	-	-
Southwestern Oil & Refining Co.	Corpus Christi	S-C	30,000	-	-	1,100	-	-
Taylor Refining Co.	Corpus Christi	S-C	19,000	-	20,000	3,000	-	3,500
Do.	Port Isabel	S-C	-	6,000	4,000	-	-	4,000
The Texas Co.	Port Arthur	Comp.	190,000	-	-	83,000	-	-
Do.	Port Neches	Asph.	40,000	-	-	-	-	-
			1,803,419	74,281	51,500	524,675	10,600	41,335
UTAH								
Phillips Petroleum Co.	Woods Cross	S-C-A	4,200	-	-	800	-	-
Salt Lake Refining Co.	Salt Lake City	S-C	27,000	-	-	4,200	-	-
Uinta Oil Refining Co. (Utah Coop. Assn.)	Jensen	S-C	1,250	-	-	300	-	-
Utah Oil Refining Co.	Salt Lake City	Comp.	26,000	-	-	8,198	-	-
Western States Refining Co.	North Salt Lake	Skim.	2,000	-	-	-	-	-
			60,450	-	-	13,498	-	-
WASHINGTON								
Phillips Petroleum Co.	Spokane	S-C-A	5,000	-	-	1,000	-	-
WEST VIRGINIA								
Elk Refining Co.	Falling Rock	Comp.	4,500	-	-	1,000	-	-
Pure Oil Co.	Cabin Creek	S-C-L	5,500	-	-	1,400	-	-
Quaker State Oil Refining Corp.	St. Mary's	Comp.	2,500	-	-	1,050	-	-
			12,500	-	-	3,450	-	-
WISCONSIN								
Lake Superior Refining Co.	Superior	S-C	-	-	5,000	-	-	800
Wisconsin Oil Refining Co., Inc.	Sheboygan	Skim.	6,000	-	-	-	-	-
			6,000	-	5,000	-	-	800

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Company	Location	Type of plant	Crude oil capacity			Cracked gasoline capacity		
			Op.	S.d.	Bldg.	Op.	S.d.	Bldg.
WYOMING								
C & H Refinery	Lusk	Skim	160	-	-	-	-	-
Continental Oil Co.	Glenrock	S-C	3,400	-	-	990	-	-
Cooperative Refinery Assn.	Newcastle	S-C	1,700	-	-	350	-	-
Crook Co. Refining Co.	Sundance	Skim.	-	150	-	-	-	-
Elk Horn Gas Refinery	Osage	Skim.	-	55	-	-	-	-
Empire State Oil Co.	Thermopolis	Skim.	5,000	-	-	-	-	-
Frontier Refining Co.	Cheyenne	S-C	11,700	-	-	3,900	-	-
Husky Oil Co.	Cody	S-A	5,000	-	-	-	-	-
Independent Refinery	Lusk	Skim.	65	-	-	-	-	-
Ohio Oil Co.	Lovell	S-A	6,000	-	-	-	-	-
Pilot Oil Co.	Morton	Skim.	200	-	-	-	-	-
Resolute Oil Corp.	Badger Basin	S-C	1,000	-	-	580	-	-
Sinclair Refining Co. of Maine	Sinclair	S-C	25,000	-	-	8,000	-	-
Sioux Oil Co.	Newcastle	S-C	2,500	-	-	700	-	-
Socony-Vacuum Oil Co., Inc.	Casper	S-C-A	7,000	-	-	2,200	-	-
Standard Oil Co., (Ind.)	Casper	Comp.	15,900	-	-	7,400	-	-
The Texas Co.	Calpet	Skim.	500	-	-	-	-	-
Do.	Casper	S-C-A	14,000	-	-	4,500	-	-
Wheatco Refining Co., Inc.	Wheatland	Skim.	200	-	-	-	-	-
Z & W Refinery	Torrington	Skim.	-	60	-	-	-	-
			99,325	265	-	28,620	-	-

The following list of plants that process only semi-refined oils from other refineries have been excluded from the statistics shown in the various tables of this report, that include only plants that process crude oil:

Company	Location	Type of plant
Bareco Oil Co.	Barnsdall, Okla.	Micro-crystalline wax plant
Cit-Con Corp.	Lake Charles, La.	Lube
Peerless Tank Cleaning	Kilgore, Tex.	Tank bottom reclamation plant
Petrolite Corp., Ltd.	Kilgore, Tex.	Wax refinery
Stancal Asphalt & Bitumals Co.	Richmond Beach, Wash.	Asphalt processing plant

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UNITED STATES REFINERIES RATED CRUDE CAPACITIES - BBLS. DAILY - JANUARY 1, 1951

COMPANY AND LOCATION	CRUDE CAPACITY JAN. 1, 1951 (BBLS.DAILY)
PAD DISTRICT I	
NEW ENGLAND STATES	
1. ESSO STANDARD OIL COMPANY-EVERETT,MASS.	32,000
2. AMERICAN BITUMULS-PROVIDENCE,R.I.	1,500
3. SOCONY-VACUUM OIL CO.-EAST PROVIDENCE,R.I.	8,000
4. THE TEXAS COMPANY-PROVIDENCE,R.I.	3,500
TOTAL	45,000
NEW YORK HARBOR AREA	
5. ESSO STANDARD OIL CO.-LINDEN,N.J.	165,000
6. CITIES SERVICE OIL CO.-LINDEN,N.J.	15,000
7. TIDE WATER ASSOC.OIL CO.-BAYONNE,N.J.	77,000
8. GULF OIL CORP.-GULFPORT,N.Y.	20,000
9. SOCONY-VACUUM OIL CO.,INC.-BROOKLYN,N.Y.	22,500
10. CALIFORNIA REF. CO.-BARBER, N.J.	25,000
TOTAL	324,500
PHILADELPHIA & BALTIMORE AREA	
11. SINCLAIR REF. CO.-MARCUS HOOK, PA.	90,000
12. SUN OIL COMPANY-MARCUS HOOK, PA.	140,000
13. ATLANTIC REF. CO.-PHILADELPHIA,PA.	117,000
14. THE TEXAS COMPANY-WESTVILLE,N.J.	60,000
15. THE TEXAS COMPANY-CLAYMONT,DELAWARE	3,500
16. SOCONY-VACUUM OIL CO.-PAULSBORO,N.J.	58,000
17. GULF OIL CORP.-GIRARD PT.,PA.	107,000
18. AMERICAN BITUMULS-BALTIMORE,MD.	7,200
19. ESSO STANDARD OIL CO.-BALTIMORE,MD.	55,000
20. PAN AMERICAN REF. CORP.-BALTIMORE,MD.	6,500
TOTAL	644,200
SOUTH CAROLINA & GEORGIA	
21. ESSO STANDARD OIL CO.-CHARLESTON, S.C.	7,500
22. MEXICAN PET. CORP. OF GA.-SAVANNAH,GA.	5,500
TOTAL	13,000
WESTERN NEW YORK & NORTH CENTRAL PENNSYLVANIA	
23. FRONTIER OIL REF. CO.-TONAWANDA,N.Y.	15,000
24. SOCONY-VACUUM OIL CO.-BUFFALO,N.Y.	22,000
25. SOCONY-VACUUM OIL CO.-OLEAN,N.Y.	7,000
26. SINCLAIR REF. CO.-WELLSVILLE,N.Y.	9,000
27. KENDALL REF. CO.-BRADFORD,PA.	4,800
28. QUAKER STATE-FARMERS VALLEY, PA.	4,000
TOTAL	61,800
WESTERN PENNSYLVANIA	
29. PENNZOIL COMPANY-ROUSEVILLE,PA.	8,500
30. UNITED REF. CO.-WARREN, PA.	5,500
31. FRANKLIN REFINERY-FRANKLIN,PA.	1,650
32. WOLF'S HEAD-RENO, PA.	2,000
33. QUAKER STATE-EMLENTON,PA.	1,700
34. QUAKER STATE-OIL CITY, PA.	2,800
35. PENNSYLVANIA REF. CO.-KARNS CITY,PA.	1,500
36. FREEDOM-VALVOLINE CO.-FREEDOM,PA.	4,000
37. GULF OIL CORP.-NEVILLE ISLAND,PA.	14,000
TOTAL	41,650
WEST VIRGINIA	
38. QUAKER STATE-ST. MARY'S,W.VA.	2,500
39. ELK REF. CO.-FALLING ROCK,W.VA.	4,500
40. PURE OIL COMPANY-CABIN CREEK,W.VA.	5,500
TOTAL	12,500
TOTAL DISTRICT I	1,142,650
PAD DISTRICT II	
WISCONSIN AND MINNESOTA	
41. NORTHWESTERN REF. CO.-NEW BRIGHTON,MINN.	3,000
42. NORTHWESTERN REF. CO.-ST. PAUL PARK,MINN.	5,000
43. WISCONSIN OIL REF. CO.-SHEBOYGAN,WIS.	6,000
TOTAL	14,000
CENTRAL MICHIGAN	
44. PRODUCERS REF.-WEST BRANCH,MICH.	3,500
45. OSCEOLA REF. CO.-REED CITY, MICH.	1,500
46. ROOSEVELT OIL & REF. CO.-MT. PLEASANT,MICH.	7,250
47. NAPH-SOL REF. CO.-NORTH MUSKEGON, MICH.	5,100
48. OLD DUTCH REF. CO.-MUSKEGON, MICH.	4,500
49. LEONARD REFINERIES, INC.-ALMA, MICH.	11,000
50. MID-WEST REFINERIES, INC.-ALMA,MICH.	10,000
51. BAY REF. CORP.-BAY CITY,MICH.	10,500
52. PURE OIL CO.-MIDLAND, MICH.	4,700
53. SHAMROCK OIL & REF. CO.-SAGINAW,MICH.	3,500
54. LAKESIDE REF. CO.-KALAMAZOO,MICH.	2,200
55. CRYSTAL REF. CO.-ELSIE,MICH.	6,000
56. MARVEL REF. CO.-GRAND RAPIDS,MICH.	2,000
57. AURORA GASOLINE CO.-ELSIE,MICH.	5,000
TOTAL	76,750
DETROIT-TOLEDO-LIMA AREA	
58. AURORA GASOLINE CO.-DETROIT,MICH.	20,000
59. SOCONY-VACUUM OIL CO.-TRENTON,MICH.	22,000
60. PETROLEUM SPECIALTIES-FLAT ROCK, MICH.	6,500
61. GULF REF. CO.-TOLEDO,OHIO	40,000
62. PURE OIL COMPANY-TOLEDO,OHIO	29,400
63. STANDARD OIL CO. (OHIO)-TOLEDO,OHIO	21,000
64. SUN OIL COMPANY-TOLEDO,OHIO	60,000
65. HENRY A. DEWESE-WESTON,OHIO	500
66. ASHLAND O. & R. CO.-FINDLAY,OHIO	9,000
67. STANDARD OIL CO.(OHIO)-LIMA,OHIO	36,500
TOTAL	244,900
CENTRAL & NORTHEASTERN OHIO	
68. STANDARD OIL CO. (OHIO)-CLEVELAND,OHIO	42,500
69. WESTERN RESERVE REF. CO.-NILES,OHIO	2,000
70. ASHLAND OIL & REF. CO.-CANTON,OHIO	15,000
71. PURE OIL CO.-HEATH (NEWARK),OHIO	15,500
TOTAL	75,000
CHICAGO AREA	
72. GLOBE O. & R. CO.-LEMONT,ILL.	38,000
73. GREAT LAKES REF.CO.(PETCO)-BLUE ISLAND,ILL.	20,000
74. THE TEXAS CO.-LOCKPORT,ILL.	60,000
75. CALUMET REF. CO.-BURNHAM,ILL.	1,000
76. STANDARD OIL CO. (IND.)-WHITING,IND.	192,000
77. SINCLAIR REF. CO.-EAST CHICAGO,IND.	90,000
78. JOHNSON OIL SUPPLY CORP.-GARY,IND.	6,000
79. CITIES SERVICE OIL CO.-E. CHICAGO,IND.	35,000
80. SOCONY-VACUUM OIL CO.-E. CHICAGO, IND.	31,000
TOTAL	473,000
WOOD RIVER AREA	
81. HENRY H. CROSS CO.-COLMAR,ILL.	200
82. WIREBACK OIL CO.-PLYMOUTH,ILL.	500
83. SHELL OIL CO.-WOOD RIVER,ILL.	120,000
84. STANDARD OIL CO. (IND.)-WOOD RIVER,ILL.	43,900
85. SINCLAIR REF. CO.-HARTFORD,ILL.	28,000
86. SOCONY-VACUUM OIL CO.-E. ST. LOUIS,ILL.	30,000
87. DUPO OIL REF. CO.-DUPO,ILL.	1,000
TOTAL	223,600
S.E. ILL., SOUTH INDIANA, S.W.OHIO, N.CENT. KENTUCKY	
88. PANA REF. CO.-PANA, ILL.	4,000
89. ROCK ISLAND REF. CORP.-ROCK ISLAND,IND.	13,000
90. ASHLAND O.&R. CO.-ST. ELMO, ILL.	4,600
91. OHIO OIL CO.-ROBINSON, ILL.	43,500
92. HARMONY OIL CORP.-SALEM,ILL.	4,000
93. THE TEXAS CO.-LAWRENCEVILLE,ILL.	27,000
94. R. J. OIL & REF. CO.-PRINCETON, IND.	1,200
95. ADVANCE REF. CO.-CENTRALIA, ILL.	2,500
96. ARROW PETROLEUM CO.-CENTRALIA,ILL.	4,500
97. TROY REF. CO.-TROY,IND.	1,000
98. SOL-TEX REF. CO.-FAIRFIELD,ILL.	2,500
99. IND. FARM BUREAU CO-OP-MT. VERNON,IND.	8,000
100. GULF REF. CO.-HOOVEN,OHIO	30,000
101. AETNA OIL CO.-LOUISVILLE,KY.	9,500
102. LOUISVILLE REF. CO.- LOUISVILLE,KY.	6,000
103. STOLL OIL REF. CO.-LOUISVILLE,KY.	1,800
104. STANDARD OIL CO. (OHIO)-LATONIA, KY.	16,500
TOTAL	179,600
EASTERN KENTUCKY & TENNESSEE	
105. ASHLAND OIL & REF. CO.-CATLETTSBURG,KY.	46,600
106. GILLEY OIL & REF. CO.-BETSEY LAYNE,KY.	300
107. SOMERSET REFINERY-SOMERSET,KY.	1,500
108. SOUTHERN OIL SERVICE-NASHVILLE,TENN.	750
109. DELTA REFINING CO.-MEMPHIS,TENN.	4,000
TOTAL	53,150
WESTERN NEBRASKA	
110. PETROLEUM UTILITIES CO.-CHADRON,NEB.	600
111. COOP. REFINERY ASSN.-SCOTTS BLUFF,NEB.	2,000
112. PORTER OIL CO.-SIDNEY,NEB.	300
TOTAL	2,900
KANSAS, MISSOURI & EASTERN NEBRASKA	
113. SEARLE PET. CO.-OMAHA, NEB.	1,500
114. MID-STATES REF. CO.-FALLS CITY,NEB.	3,000
115. COOP. REF. ASSOC.-PHILLIPSBURG,KAN.	4,200
116. PHILLIPS OIL CO.-KANSAS CITY, KAN.	58,000
117. STANDARD OIL CO. (IND.)-SUGAR CREEK,MO.	38,200
118. SHALLOW WATER REF. CO.-SHALLOW WATER,KAN.	2,500
119. BAY PETROLEUM CORP.-MCPHERSON,KAN.	6,000
120. NATIONAL COOP. REF. ASSN.-MCPHERSON,KAN.	20,000
121. VICKERS PETROLEUM CO.-POTWIN,KAN.	5,500
122. BARECO OIL CO.-WICHITA,KAN.	7,500
123. DERBY OIL CO.-WICHITA,KAN.	10,000
124. EL DORADO REF. CO.-EL DORADO, KAN.	8,000
125. SKELLY OIL CO.-EL DORADO, KAN.	35,000
126. THE CHANUTE REF. CO.-CHANUTE,KAN.	1,000
127. M.F.A. OIL CO.-CHANUTE,KAN.	1,800
128. SOCONY-VACUUM OIL CO.-AUGUSTA,KAN.	27,000
129. STANDARD OIL CO.(IND.)-NEODESHA,KAN.	10,500
130. KANOTEX REF. CO.-ARKANSAS CITY,KAN.	10,000
131. COOP. REF. ASSOC.-COFFEYVILLE,KAN.	21,000
TOTAL	270,700
OKLAHOMA	
132. CITIES SERVICE-PONCA CITY, OKLA.	15,000
133. CONTINENTAL OIL CO.-PONCA CITY,OKLA.	52,500
134. CHAMPLIN REF. CO.-ENID,OKLA.	20,000
135. JOHNSON OIL REF. CO.-CLEVELAND,OKLA.	6,000
136. THE TEXAS COMPANY-WEST TULSA, OKLA.	35,000
137. MID-CONTINENT PET. CORP.-TULSA,OKLA.	47,000
138. DEEP ROCK OIL CORP.-CUSHING,OKLA.	18,000
139. MIDLAND COOP. WHOLESALE-CUSHING,OKLA.	6,500
140. TIDEWATER ASSOC. OIL CO.-DRUMRIGHT,OKLA.	12,000
141. WILCOX OIL CO.-BRISTOW,OKLA.	5,000
142. ALLIED MATERIALS CORP.-STROUD,OKLA.	2,000
143. PHILLIPS OIL CO.-OKMULGEE,OKLA.	8,000
144. MERCURY OIL REF. CO.-OKLA. CITY,OKLA.	3,500
145. MONARCH REF.,INC.-OKLA. CITY,OKLA.	1,000
146. PEPPERS REF. CO., OKLA. CITY,OKLA.	1,500
147. HARPER & TURNER OIL CO.-EDMOND,OKLA.	1,800
148. OKLAHOMA REF. CO.-SEMINOLE,OKLA.	200
149. SUNRAY OIL CORP.-ALLEN,OKLA.	12,000
150. ANDERSON PRICHARD OIL CORP.-CYRIL,OKLA.	10,000
151. SUNRAY OIL CORP.-DUNCAN,OKLA.	25,000
152. KERR-MCGEE OIL IND.-WYNNEWOOD,OKLA.	7,500
153. BELL OIL & GAS CO.-GRANDFIELD,OKLA.	7,000
154. BEN FRANKLIN REF. CO.-ARDMORE,OKLA.	8,000
TOTAL	304,500
SOUTH DAKOTA	
155. HOW KOLA REF. CO.-STURGIS,S.DAKOTA	154
156. HOT SPRINGS REF. CO.-HOT SPRINGS,S.DAKOTA	200
TOTAL	354
TOTAL DISTRICT II	1,918,454
PAD DISTRICT III	
ALABAMA & MISSISSIPPI	
157. PALUXY ASPHALT CO.-CRUPP, MISS.	4,500
158. SOUTHLAND OILS, INC.-SANDERVILLE,MISS.	4,500
159. HUNT OIL CO.-TUSCALOOSA,ALA.	3,000
160. AMERICAN BITUMULS-MOBILE,ALA.	6,000
TOTAL	18,000
ARKANSAS	
161. BERRY ASPHALT CO.-WATERLOO,ARK.	1,000
162. HENRY H. CROSS CO.-SMACKOVER,ARK.	4,000
163. BERRY ASPHALT CO.-STEPHENS,ARK.	1,800
164. MACMILLAN PETROLEUM CORP.-NORPHLET,ARK.	4,000
165. LION OIL CO.-EL DORADO,ARK.	22,000
166. PAN-AM. SOUTHERN CORP.-EL DORADO,ARK.	28,000
TOTAL	60,800
NORTHWESTERN LOUISIANA	
167. STANOLIND OIL & GAS CO.-SUPERIOR,LA.	7,000
168. BAYOU STATE OIL CORP.-HOSSTON,LA.	1,000
169. COAST OIL CO.-COTTON VALLEY,LA.	2,000
170. PREMIER OIL REF. CO.-COTTON VALLEY,LA.	5,000
171. CALUMET REF. CO.-PRINCETON,LA.	700
TOTAL	15,700
SOUTHEASTERN LOUISIANA	
172. ESSO STANDARD OIL CO.-BATON ROUGE,LA.	245,000
173. SHELL OIL CO.,INC.-NORCO,LA.	50,000
174. PAN-AM SOUTHERN CORP.-DESTREHAN,LA.	15,000
175. BAY PETROLEUM CORP.-CHALMETTE,LA.	11,000
176. CLARK'S REF. (PETCO)-MARERRO,LA.	6,000
177. GILCREASE OIL CO.-MERAUX,LA.	4,200
178. BREAUX BRIDGE OIL REF. CO.-ANSE LA BUTTE,LA.	1,200
TOTAL	332,400
LAKE CHARLES-BEAUMONT-HOUSTON	
179. EVANGELINE REF. CO.-JENNINGS,LA.	1,000
180. CITIES SERVICE REFINING CORP.-LAKE CHARLES,LA.	150,000
181. CONTINENTAL OIL CO.-WEST LAKE,LA.	11,000
182. INLAND REF. CO.-PALESTINE,TEXAS	1,800
183. THE PURE OIL CO.-NEDERLAND,TEX.	58,200
184. MAGNOLIA PETROLEUM CO.-BEAUMONT,TEX.	150,000
185. THE TEXAS CO.-PORT NECHES,TEX.	40,000
186. OIL CHEMICAL-GALENA PARK,TEX.	5,000
187. HUMBLE OIL & REF.CO.-BAYTOWN,TEX.	245,000
188. GULF OIL CORP.-PORT ARTHUR,TEX.	230,000
189. THE ATLANTIC REF. CO.-PORT ARTHUR,TEX.	50,000
190. THE TEXAS CO.-PORT ARTHUR,TEX.	190,000
191. CROWN CENTRAL PET.CORP.-HOUSTON,TEX.	32,500
192. EASTERN STATES PET.CO.-HOUSTON,TEX.	40,000
193. EDDY REF. CO.-HOUSTON,TEX.	2,200
194. SHELL OIL CO.-HOUSTON,TEX.	115,000
195. SINCLAIR REF. CO.-HOUSTON,TEX.	90,000
196. PAN AM. REF. CORP.-TEXAS CITY,TEX.	114,000
197. PETROL REF.,INC.-TEXAS CITY,TEX.	50,000
198. REPUBLIC OIL REF. CO.-TEXAS CITY,TEX.	34,000
199. SID RICHARDSON REF. CO.-TEXAS CITY,TEX.	20,000
200. HAMMAN OIL & REF. CO.-BAY CITY,TEX.	2,000
201. PHILLIPS OIL CO.-SWEENEY,TEX.	45,000
TOTAL	1,676,700
CORPUS CHRISTI & SOUTHWEST TEXAS	
202. MONARCH REF. CO.-SAN ANTONIO,TEX.	2,500
203. PHOENIX REF. CO.-SAN ANTONIO,TEX.	1,000
204. THREE RIVERS REF.-THREE RIVERS,TEX.	1,250
205. DANAHO REF. CO.-PETTUS,TEX.	4,000
206. PONTIAC REF. CORP.-CORPUS CHRISTI,TEX.	16,750
207. SINCLAIR REF. CO.-CORPUS CHRISTI,TEX.	28,000
208. SOUTHWESTERN O.& R. CO.-CORPUS CHRISTI,TEX.	30,000
209. TAYLOR REF. CO.-CORPUS CHRISTI,TEX.	19,000
210. W.C.MCBRIDE CO.-BISHOP,TEX.	2,000
211. MCBRIDE REF. CO.-LA BLANCA,TEX.	2,500
212. RADO REF. CO.-MCALLEN,TEX.	1,500
213. TAYLOR REF.,INC.-PORT ISABEL,TEX.	6,000
TOTAL	114,500
EAST TEXAS	
214. WINNSBORO REF. CO.-WINNSBORO,TEX.	4,000
215. AM. LIBERTY OIL CO.-MT.PLEASANT,TEX.	14,000
216. ROGER LACY,INC.-BIG SANDY,TEX.	3,000
217. MCMURREY PET. CORP.-TYLER,TEX.	9,000
218. PREMIER PET. CO.-LONGVIEW,TEX.	4,500
219. SKELLY OIL CO.-LONGVIEW,TEX.	7,000
220. GLADEWATER REF. CO.-GLADEWATER,TEX.	2,500
221. PREMIER PET. CO.-ARP,TEX.	5,000
222. ALBA REF. CORP.-ALBA,TEX.	1,500
TOTAL	50,500
NORTH CENTRAL TEXAS	
223. WAGGONER, W.T.ESTATE-ELECTRA,TEX.	5,000
224. LASALLE PET.CORP.-BURKBURNETT,TEX.	1,500
225. CONTINENTAL OIL CO.-WICHITA FALLS,TEX.	7,000
226. PANHANDLE PROD. & REF.CO.-WICHITA FALLS,TEX.	5,800
227. THE TYDOL CO.-GAINESVILLE,TEX.	2,000
228. BRYSON PIPE LINE & REF.CO.-BRYSON,TEX.	1,200
229. GULF OIL CORP.-FT. WORTH,TEX.	9,500
230. MAGNOLIA PET. CO.-FT. WORTH,TEX.	12,000
231. PREMIER PET. CO.-FT. WORTH,TEX.	7,500
232. UTE OIL & REF.CO.-GRAHAM,TEX.	600
233. PREMIER PET. CO.-BAIRD,TEX.	2,200
TOTAL	54,300
TEXAS PANHANDLE	
234. THE SHAMROCK O.& G. CORP.-SUNRAY,TEX.	8,500
235. PHILLIPS OIL CO.-BORGER, TEX.	56,000
236. THE TEXAS CO.-AMARILLO,TEX.	8,500
TOTAL	73,000
WEST TEXAS & S.E. NEW MEXICO	
237. CONSUMERS COOP. REF. ASSN.-LEVELLAND,TEX.	3,700
238. WICKETT REF.CO.-WICKETT,TEX.	3,000
239. ONYX REF. CO.-HAWLEY,TEX.	4,500
240. PATTON OIL CO.-ROTAN,TEX.	1,500
241. GULF OIL CORP.-SWEETWATER,TEX.	8,000
242. COSDEN PET. CORP.-BIG SPRING,TEX.	15,000
243. COL-TEX REF. CO.-COLORADO CITY,TEX.	10,000
244. PET.PRODUCTS REF. & PROD.CO.-LEUDERS,TEX.	1,500
245. MALCO REFINERIES,INC.-ROSWELL,N.M.	2,500
246. NEW MEXICO ASPHALT & REF.CO.-ARTESIA,N.M.	5,000
247. CONTINENTAL OIL CO.-ARTESIA,N.M.	3,400
248. FAMARISS OIL & REF.CO.-MONUMENT,N.M.	800
249. MCNUTT OIL & REF.CO.-BRICKLAND,N.M.	3,500
250. STANDARD OIL CO.(TEXAS)-EL PASO,TEX.	18,000
251. THE TEXAS CO.-EL PASO,TEX.	5,500
TOTAL	85,900
NORTHWEST NEW MEXICO	
252. CONTINENTAL OIL CO.-FARMINGTON,N.M.	750
253. THE AEREX CO.-BLOOMFIELD,N.M.	200
254. PET. PRODUCTS REF. & PROD. CO.-PREWETT,N.M.	1,500
TOTAL	2,450
TOTAL DISTRICT III	2,484,250
PAD DISTRICT IV	
MONTANA	
255. THE TEXAS CO.-SUNBURST,MONT.	7,500
256. UNION OIL CO.OF CALIF.-CUT BANK,MONT.	3,500
257. BIG WEST OIL CO.OF MONT.-KEVIN, MONT.	1,800
258. UNITY PET. CORP.-KALISPELL,MONT.	1,000
259. NORTH STAR REF. CO.-SHELBY,MONT.	1,500
260. PHILLIPS PET. CO.-GREAT FALLS,MONT.	2,800
261. HART REFINERIES-MISSOULA, MONT.	750
262. HUNT, EUGENE - WINNETT, MONT.	300
263. CARTER OIL CO.-BILLINGS,MONT.	20,000
264. CONTINENTAL OIL CO.-BILLINGS,MONT.	6,800
265. SOLAR OIL & REF.CO.-HARDIN,MONT.	1,500
266. FARMERS UNION CENTRAL EXCHANGE-LAUREL,MONT.	9,500
TOTAL	56,950
WYOMING	
267. RESOLUTE OIL CORP.-BADGER BASIN,WYO.	1,000
268. OHIO OIL CO.-LOVELL,WYO.	6,000
269. HUSKY REF. CO.-CODY,WYO.	5,000
270. EMPIRE STATE OIL CO.-THERMOPOLIS,WYO.	5,000
271. PILOT OIL CO.-MORTON,WYO.	200
272. CROOK CO. REF. CO.-SUNDANCE,WYO.	150
273. ELK HORN GAS REFINERY-OSAGE,WYO.	55
274. COOPERATIVE REF. ASSN.-NEWCASTLE,WYO.	1,700
275. SIOUX OIL CO.-NEWCASTLE,WYO.	2,500
276. SOCONY-VACUUM OIL CO.,INC.-CASPER,WYO.	7,000
277. STANDARD OIL CO.(IND.)-CASPER,WYO.	15,900
278. THE TEXAS CO.-CASPER,WYO.	14,000
279. THE CONTINENTAL OIL CO.-GLENROCK,WYO.	3,400
280. C&H REFINERY-LUSK,WYO.	160
281. INDEPENDENT REF.CO.-LUSK,WYO.	65
282. WHEATCO REF. CO.,INC.-WHEATLAND,WYO.	200
283. Z&W REF.-TORRINGTON,WYO.	60
284. SINCLAIR REF. CO. -SINCLAIR,WYO.	25,000
285. FRONTIER REF.CO.-CHEYENNE,WYO.	11,700
286. THE TEXAS CO.-CALPET,WYO.	500
TOTAL	99,590
COLORADO	
287. THE BAY PET. CORP.-DENVER,COLO.	5,000
288. CONTINENTAL OIL CO.-DENVER,COLO.	8,300
289. EMPIRE PET. CO.-DENVER,COLO.	2,000
290. ORIENTAL REF. CO.-DENVER,COLO.	4,000
291. SKELLY OIL CO.-DENVER,COLO.	1,500
292. ORIENTAL REF. CO.-ALAMOSA,COLO.	1,300
TOTAL	22,100
UTAH & IDAHO	
293. PHILLIPS PETROLEUM CO.-POCATELLO,IDAHO	3,500
294. PHILLIPS PET. CO.-WOODS CROSS,UTAH	4,200
295. SALT LAKE REF. CO.-SALT LAKE CITY,UTAH	27,000
296. UTAH OIL REF. CO.-SALT LAKE CITY,UTAH	26,000
297. WESTERN STATES REF. CO.-NORTH SALT LAKE,UTAH	2,000
298. UINTA OIL CO.-JENSEN,UTAH	1,250
TOTAL	63,950
TOTAL DISTRICT IV	242,590
PAD DISTRICT V	
CALIFORNIA	
SAN FRANCISCO BAY AREA	
299. STANDARD OIL OF CAL.-RICHMOND,CAL.	138,000
300. TIDE WATER ASSOCIATED OIL CO.-AVON,CAL.	85,000
301. UNION OIL CO. OF CAL.-OLEUM,CAL.	72,800
302. SHELL OIL CO.-MARTINEZ,CAL.	45,000
303. PARAFFINE COS.,LTD.-EMERYVILLE,CAL.	2,500
TOTAL	343,300
COASTAL	
304. FIVE C REF. CO.-SANTA MARIA,CAL.	3,500
305. SUNRAY OIL CORP.-SANTA MARIA,CAL.	5,000
306. WESTERN ASPHALT & REF.CO.-SANTA MARIA,CALIF.	1,200
307. BELL PET.CO.-CASMALIA,CAL.	3,400
308. SEASIDE OIL CO.-VENTURA,CAL.	4,500
309. NEWHALL REF. CO.-NEWHALL,CAL.	3,000
310. ECONOMY ASPHALT CO.-OXNARD,CAL.	2,000
311. OXNARD OIL & REF.CO.-OXNARD,CAL.	2,500
TOTAL	25,100
SAN JOAQUIN VALLEY	
312. CAMINOL CO.-HANFORD,CAL.	4,000
313. DOUGLAS OIL CO.OF CAL.-BAKERSFIELD,CAL.	7,400
314. GOLDEN BEAR OIL CO.-BAKERSFIELD,CAL.	2,500
315. MOHAWK PET. CORP.-BAKERSFIELD,CAL.	11,000
316. PALOMAR REF. CO.-BAKERSFIELD,CAL.	1,300
317. SUNLAND REF.CORP.-BAKERSFIELD,CAL.	3,000
318. UNION OIL CO.OF CAL.-BAKERSFIELD,CAL.	8,100
319. STANDARD OIL OF CAL.-BAKERSFIELD,CAL.	18,000
320. THE NORWALK CO.-BAKERSFIELD,CAL.	5,000
321. THE NORWALK CO.-MARICOPA,CAL.	10,000
322. GENERAL PET. CORP.-LEBEC,CAL.	23,000
TOTAL	93,300
LOS ANGELES BASIN	
323. ROTHSCHILD OIL CO.-SANTA FE SPRINGS,CAL.	6,500
324. ROTHSCHILD OIL CO.-SANTA FE SPRINGS,CAL.	6,000
325. EAGLE OIL & REF.CO.-SANTA FE SPRINGS,CAL.	4,900
326. THE PETROL CORP.-LOS ANGELES,CAL.	4,500
327. GENERAL PET.CORP.-VERNON,CAL.	4,000
328. WILSHIRE OIL CO.INC.-NORWALK,CAL.	22,000
329. STANDARD OIL CO.OF CAL.-EL SEGUNDO,CAL.	127,000
330. TRIANGLE OIL & REF.CO.-VENICE,CAL.	2,500
331. UNION OIL CO.OF CAL.-WILMINGTON,CAL.	69,000
332. THE TEXAS CO.-WILMINGTON,CAL.	55,000
333. SHELL OIL CO.,INC.-WILMINGTON,CAL.	52,000
334. WESTOIL TERMINALS CO.-WILMINGTON,CAL.	25,000
335. MARITIME PET.CORP.-WILMINGTON,CAL.	1,500
336. FLETCHER OIL CO.-WILMINGTON,CAL.	3,600
337. MCCALLEN REF.CO.-HUNTINGTON BEACH,CAL.	5,000
338. DOUGLAS OIL CO.OF CAL.-CLEARWATER,CAL.	4,200
339. AROMALENE,INC.-LONG BEACH,CAL.	1,800
340. BEN HUR REF.CO.-LONG BEACH,CAL.	4,700
341. CENTURY OIL CO.-LONG BEACH,CAL.	5,000
342. EDGINGTON OIL REF.-LONG BEACH,CAL.	3,000
343. ENVOY PET. CO.-LONG BEACH,CAL.	3,000
344. EXETER OIL CO.,LTD.-LONG BEACH,CAL.	1,500
345. HANCOCK OIL CO.OF CAL.-LONG BEACH,CAL.	12,000
346. HARBOR REF.CO.-LONG BEACH,CAL.	3,000
347. MACMILLAN PET.CORP.-LONG BEACH,CAL.	7,500
348. OLYMPIC REFINERY CO.-LONG BEACH,CAL.	5,000
349. OXFORD OIL CO.-LONG BEACH,CAL.	4,000
350. RICHFIELD OIL CORP.-WATSON,CAL.	100,000
351. TIDE WATER ASSOCIATED OIL CO.-WATSON,CAL.	14,000
352. RICHFIELD OIL CORP.-VINVALE,CAL.	10,000
353. GENERAL PET.CORP.-TORRANCE,CAL.	125,000
354. SUNSET OIL CO.-TORRANCE,CAL.	9,000
355. SOCAL O.& R. CO.-HUNTINGTON BEACH,CAL.	1,800
TOTAL	703,000
TOTAL CALIFORNIA	1,164,700
WASHINGTON AND OREGON	
356. PHILLIPS PET. CO.-SPOKANE,WASH.	5,000
357. STANCAL ASPH. & BIT.CO.-RICHMOND BEACH,WASH.	
358. STANCAL ASP.&BIT. CO.-PORTLAND,ORE.	6,000
TOTAL	11,000
TOTAL DISTRICT V	1,175,700
TOTAL UNITED STATES	6,963,644

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